HOUSE BILL No. 1211

DIGEST OF INTRODUCED BILL

Citations Affected: IC 8-1; IC 8-1.7; IC 34-30-2-24.2.

Synopsis: Public power and finance authority. Creates the public power and finance authority. Allows the authority to sell electricity at cost to Indiana customers other than investor owned utilities. Requires the authority to use project labor agreements. Allows the authority to charge fees to use its transmission lines and use the revenue generated by the fees to repay bonds. Provides that the utility regulatory commission (IURC) has jurisdiction over: (1) purchases of clean coal technology; and (2) certain merchant power plants. Requires a merchant power plant to give notice of a proposed facility to property owners within one half mile of the proposed facility, to hold hearings, and to issue written findings. Establishes the criteria the IURC must consider when considering a merchant power plant application. Requires the IURC to obtain a recommendation from the department of natural resources regarding a merchant power plant's planned use of and potential effect on a water resource and to have prepared an assessment of the plant's effect on a water resource and its users. Requires a merchant power plant that seeks approval from or alternative regulation by the IURC to establish proof of financial responsibility in an amount determined by the IURC. Requires the IURC to issue a decision on a merchant power plant's petition for approval or for alternative regulation not later than 18 months after the date of the petition. Lists the duties of the merchant power plant following approval by the IURC. Provides the circumstances under which the IURC may revoke its approval of a merchant power plant. Allows the IURC to decline to exercise jurisdiction over a facility that has applied to the IURC before March 1, 2003.

Effective: Upon passage; July 1, 2003.

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January 8, 2003, read first time and referred to Committee on Commerce and Economic Development.



First Regular Session 113th General Assembly (2003)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or *this style type* reconciles conflicts between statutes enacted by the 2002 Regular or Special Session of the General Assembly.

HOUSE BILL No. 1211

A BILL FOR AN ACT to amend the Indiana Code concerning utilities and transportation.

Be it enacted by the General Assembly of the State of Indiana:

SECTION 1. IC 8-1-2-4 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2003]: Sec. 4. (a) Every public utility is required to furnish reasonably adequate service and facilities. The charge made by any public utility for any service rendered or to be rendered either directly or in connection therewith shall be reasonable and just, and every unjust or unreasonable charge for such service is prohibited and declared unlawful. The commission, in order to expedite the determination of rate questions, or to avoid unnecessary and unreasonable expense, or to avoid discrimination in rates between classes of customers, or, whenever in the judgment of the commission public interest so requires, may, for ratemaking and accounting purposes, or either of them, consider a single municipality and/or two (2) or more municipalities and/or the adjacent and/or intervening rural territory as a regional unit where the same utility serves such region, and may within such region prescribe uniform rates for consumers or patrons of the same class. Nothing in this chapter contained shall authorize any public utility during the remainder of the term of any



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1	grant or franchise under which it may be acting on May 1, 1913, to
2	charge for any service, in such grant or franchise contracted, exceeding
3	the maximum rate or rates therefor, if any, that may be fixed in such
4	grant or franchise.
5	(b) Except as provided in subsection (c), a charge made by the
6	public power and finance authority established by IC 8-1.7-1-2 to
7	a customer (as defined in IC 8-1.7-2-7) within Indiana may not
8	exceed the cost of service (as defined in IC 8-1.7-2-6).
9	(c) A charge made by the public power and finance authority to:
10	(1) an investor owned utility; or
11	(2) a customer outside Indiana;
12	may exceed the cost of service.
13	SECTION 2. IC 8-1-2-6.1 IS AMENDED TO READ AS
14	FOLLOWS [EFFECTIVE JULY 1, 2003]: Sec. 6.1. (a) As used in this
15	section, "clean coal technology" means a technology (including
16	precombustion treatment of coal):
17	(1) that is used at a new or existing electric generating facility and
18	directly or indirectly reduces airborne emissions of sulfur or
19	nitrogen based pollutants associated with the combustion or use
20	of coal; and
21	(2) that either:
22	(A) is not in general commercial use at the same or greater
23	scale in new or existing facilities in the United States as of
24	January 1, 1989; or
25	(B) has been selected by the United States Department of
26	Energy for funding under its Innovative Clean Coal
27	Technology program and is finally approved for such funding
28	on or after January 1, 1989.
29	(b) As used in this section, "Indiana coal" means coal from a mine
30	whose coal deposits are located in the ground wholly or partially in
31	Indiana regardless of the location of the mine's tipple.
32	(c) Except as provided in subsection (d), the commission shall allow
33	a utility to recover as operating expenses those expenses associated
34	with:
35	(1) research and development designed to increase use of Indiana
36	coal; and
37	(2) preconstruction costs (including design and engineering costs)
38	associated with employing clean coal technology at a new or
39	existing coal burning electric generating facility if the
40	commission finds that the facility:
41	(A) utilizes and will continue to utilize (as its primary fuel
42	source) Indiana coal; or



1	(B) is justified, because of economic considerations or
2	governmental requirements, in utilizing non-Indiana coal;
3	after the technology is in place.
4	(d) The commission may only allow a utility to recover
5	preconstruction costs as operating expenses on a particular project if
6	the commission awarded a certificate under IC 8-1-8.7 for that project.
7	(e) The commission shall establish guidelines for determining
8	recoverable expenses.
9	(f) The commission shall have jurisdiction over transactions
10	involving the purchase of clean coal technology from third parties,
11	including the purchase of precombustion coal treated by
12	gasification. The commission's jurisdiction includes the authority
13	to review the terms of a transaction and determine whether the
14	transaction is in the public interest.
15	SECTION 3. IC 8-1-2.3-2 IS AMENDED TO READ AS
16	FOLLOWS [EFFECTIVE JULY 1, 2003]: Sec. 2. (a) The definitions
17	in this section apply throughout this chapter.
18	(b) "Electricity supplier" means a public utility, a local district rural
19	electric membership corporation, or a municipally owned electric
20	utility which furnishes retail electric service to the public. However,
21	the term does not include the public power and finance authority
22	established by IC 8-1.7-1-2.
23	(c) "Retail electric service" means electric service furnished to a
24	customer for ultimate consumption, but does not include wholesale
25	electric service furnished by an electricity supplier to another
26	electricity supplier for resale.
27	(d) "Existing electric distribution line" means an electric conductor
28	which on January 1, 1979, was being used for the distribution or
29	delivery of retail electric service.
30	(e) "Assigned service area" means the designated geographic area
31	within the boundaries of which an electricity supplier is authorized to
32	furnish all retail electric service, as provided in this chapter.
33	(f) "Municipality" means a city or town.
34	(g) "Existing municipal limits" means the corporate boundaries of
35	any municipality as such boundaries existed on January 1, 1979.
36	SECTION 4. IC 8-1-8.4 IS ADDED TO THE INDIANA CODE AS
37	A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON
38	PASSAGE]:
39	Chapter 8.4. Merchant Power Plants
40	Sec. 1. This chapter does not apply to a merchant power plant
41	that has filed a petition with the commission under IC 8-1-2.5
42	before March 1, 2003, seeking an order that the commission



1	decline to exercise, in whole or in part, its jurisdiction over the
2	merchant power plant.
3	Sec. 2. (a) As used in this chapter, "merchant power plant"
4	means a facility within Indiana used for the:
5	(1) production, transmission, delivery, or furnishing of heat,
6	light, or power; and
7	(2) sale of electric energy exclusively on the wholesale market;
8	to other public utilities, energy service providers, or power
9	marketers within or outside Indiana.
10	(b) The term includes a facility that has made a significant
11	alteration to the labor used to construct or remodel the facility. For
12	purposes of this subsection, a facility makes a significant alteration
13	to the labor used to construct or remodel a facility if the person
14	uses contractors, subcontractors, or work crews that include
15	workers who are not participants in or have not completed a
16	jointly administered labor and management apprenticeship
17	program approved by the United States Department of Labor's
18	Bureau of Apprenticeship Training.
19	(c) The term does not include a facility that is owned, controlled,
20	or operated by a person that is obligated contractually to provide
21	substantially all the wholesale power requirements of an electricity
22	supplier under a contract extending at least five (5) years.
23	Sec. 3. Except as provided in section 1 of this chapter, a
24	merchant power plant is subject to the jurisdiction of the
25	commission.
26	Sec. 4. (a) The commission shall consider the following when
27	acting upon any petition by a merchant power plant under
28	IC 8-1-2.5 or IC 8-1-8.5:
29	(1) Location.
30	(2) Need.
31	(3) Financing.
32	(4) Reporting requirements.
33	(5) Impact on electric, water, and natural gas suppliers and
34	customers.
35	(6) The recommendation of the department of natural
36	resources under section 12 of this chapter.
37	(b) The commission shall issue a decision either approving or
38	denying a merchant power plant's petition under IC 8-1-2.5 or
39	IC 8-1-8.5 not later than eighteen (18) months after the date of the
40	petition.
41	Sec. 5. (a) When petitioning the commission under IC 8-1-2.5 or
42	IC 8-1-8.5, a merchant power plant must establish proof of



1	financial responsibility by filing one (1) or a combination of the
2 3	following with the commission:
	(1) A fully funded trust fund agreement.
4	(2) A surety bond with a standby trust fund agreement.
5	(3) A letter of credit with a standby trust fund agreement.
6	(4) An insurance policy with a standby trust fund agreement.
7	(5) Proof that the merchant power plant meets a financial test
8	established by the commission and equivalent to one (1) of the
9	items in subdivisions (1) through (4).
10	(b) The amount of financial responsibility that a merchant
11	power plant must establish under this section shall be determined
12	by the commission. In all cases, the amount must be sufficient to
13	close the merchant power plant in a manner that:
14	(1) minimizes the need for further maintenance and
15	remediation; and
16	(2) provides reasonable, foreseeable, and necessary
17	maintenance and remediation after closure for at least twenty
18	(20) years after the merchant power plant ceases operations.
19	(c) The commission may use:
20	(1) a trust fund agreement;
21	(2) a surety bond;
22	(3) a letter of credit;
23	(4) an insurance policy; or
24	(5) other proof of financial responsibility;
25	filed under this section for the closure or post-closure monitoring,
26	maintenance, or remediation of a merchant power plant approved
27	by the commission, if the merchant power plant does not comply
28	with closure or post-closure standards established by the
29	commission under subsection (d).
30	(d) The commission shall adopt rules under IC 4-22-2 to
31	establish the following:
32	(1) Standards for the proper closure and post-closure
33	monitoring, maintenance, and remediation of merchant power
34	plants.
35	(2) Criteria for how money in a trust fund agreement, a surety
36	bond, a letter of credit, an insurance policy, or other proof of
37	financial responsibility provided by a merchant power plant
38	may be released to the merchant power plant when the
39	merchant power plant meets the closure and post-closure
40	standards established under subdivision (1).
41	Sec. 6. (a) Not later than seven (7) days after filing a petition
42	under IC 8-1-2.5 or IC 8-1-8.5, a merchant power plant shall:



1	(1) send notice of the petition by United States mail to all
2	record owners of real property located within one-half (1/2)
3	mile of the proposed facility; and
4	(2) cause notice of the petition to be published in a newspaper
5	of general circulation in each county in which the facility or
6	proposed facility is or will be located.
7	(b) The notice of the petition shall include:
8	(1) a description of the facility or proposed facility; and
9	(2) the location, date, and time of the field hearing required by
0	section 7 of this chapter.
1	Sec. 7. Not later than thirty (30) days after filing a petition
2	under IC 8-1-2.5 or IC 8-1-8.5, a merchant power plant shall
.3	conduct a field hearing at a location in a county in which the
4	facility or proposed facility is or will be located. The purpose of the
. 5	field hearing is to determine local support for the merchant power
.6	plant.
.7	Sec. 8. Not later than thirty (30) days after the field hearing
8	required by section 7 of this chapter, a majority of the persons
9	described in section $6(a)(1)$ of this chapter may request in writing
20	a hearing before the commission.
21	Sec. 9. (a) Not later than thirty (30) days after a hearing is
22	requested under section 8 of this chapter, the commission shall
23	conduct a hearing at a location in a county in which the facility or
24	proposed facility is or will be located. The hearing required by this
25	subsection must be held:
26	(1) before or at the same time as the hearing required under
27	IC 8-1-8.5-5(b); and
28	(2) before the commission issues a certificate of public
29	convenience and necessity under IC 8-1-8.5.
30	(b) At least ten (10) days before the scheduled hearing, notice of
31	the hearing must be served by first class mail on:
32	(1) all record owners of real property located within one-half
33	(1/2) mile of the proposed facility; and
34	(2) the merchant power plant.
35	(c) The parties to the hearing include:
86	(1) a person entitled to notice under section $6(a)(1)$ of this
37	chapter; and
88	(2) the merchant power plant.
19	(d) The commission shall accept written or oral testimony from
10	any person who appears at the public hearing, but the right to call
1	and examine witnesses is reserved for the parties to the hearing.
12	(e) The commission shall make a record of the hearing and all



1	testimony received. The commission shall make the record
2	available for public inspection.
3	Sec. 10. Not later than forty-five (45) days after a hearing is
4	conducted under section 9 of this chapter, the commission shall
5	issue written findings based on the testimony presented at the
6	hearing. To the extent the commission's findings differ from
7	testimony presented at the hearing, the commission must explain
8	its findings.
9	Sec. 11. When considering whether to approve a merchant
10	power plant, the commission shall give preference to the following
11	locations for siting:
12	(1) Brownfield sites that are isolated from populated areas.
13	(2) Sites of existing or former utilities that can be replaced or
14	repowered.
15	(3) Other sites identified for power plant or heavy industrial
16	development in local land use plans before the initiation of site
17	selection for the facility.
18	Sec. 12. (a) For purposes of this section:
19	(1) "department" refers to the department of natural
20	resources; and
21	(2) "water resource" has the meaning set forth in
22	IC 14-25-7-8.
23	(b) When considering whether to approve a merchant power
24	plant, the commission shall obtain a recommendation from the
25	department regarding the merchant power plant's planned use of
26	and its potential effect on the water resource.
27	(c) To make its recommendation, the department may do the
28	following:
29	(1) Rely on the merchant power plant's water resource
30	assessment under subsection (d).
31	(2) Consult with and advise users of the water resource.
32	(3) Enter upon any land or water in Indiana to evaluate the
33	effect of the merchant power plant on the water resource.
34	(4) Conduct studies to evaluate the availability and most
35	practical method of withdrawal, development, conservation,
36	and use of the water resource.
37	(5) Require metering or other reasonable measuring of water
38	withdrawals and reporting of the measurement to the
39	department.
40	(6) Engage in any other activity necessary to carry out the
41	purposes of this section.
42	(d) A merchant power plant shall provide an assessment of its



1	effect on the water resource and its users to the commission and
2	the department. The assessment shall be prepared by a licensed
3	professional geologist (as defined in IC 25-17.6-1-6.5) or an
4	engineer licensed under IC 25-31-1. The assessment must include
5	the following information:
6	(1) Sources of water supply.
7	(2) Total amount of water to be used by the merchant power
8	plant from each source.
9	(3) Location of wells or points of withdrawal.
0	(4) Ability of the water resource to meet the needs of the
1	merchant power plant and other users.
2	(5) Probable effects of the merchant power plant's use and
3	consumption of the water resource on other users.
4	(6) Alternative sources of water supply.
.5	(7) Conservation measures proposed by the merchant power
6	plant for reducing the plant's effect on the water resource.
.7	(8) Other information required by any other law, rule, or
. 8	regulation.
9	Sec. 13. Following the approval of a petition by the commission,
20	the merchant power plant shall:
21	(1) notify the commission upon becoming an affiliate of any
22	regulated Indiana utility selling electricity at retail to Indiana
23	consumers, at which time the commission may reassert any
24	jurisdiction it had declined under IC 8-1-2.5;
25	(2) obtain prior commission approval with respect to the sale
26	of any electricity to any affiliated regulated Indiana retail
27	utility or any affiliate of a regulated Indiana retail utility; and
28	(3) obtain prior commission approval of any transfers of
29	ownership of the facility or its assets.
30	SECTION 5. IC 8-1.7 IS ADDED TO THE INDIANA CODE AS A
31	NEW ARTICLE TO READ AS FOLLOWS [EFFECTIVE JULY 1,
32	2003]:
33	ARTICLE 1.7. PUBLIC POWER AND FINANCE
34	AUTHORITY Chapter 1. Consuel Provisions
35 36	Chapter 1. General Provisions Sec. 1. The general assembly makes the following findings:
87	(1) Indiana citizens require and deserve an adequate, reliable,
88	and economical supply of electric power and energy.
9 89	(2) It is necessary and proper to create an entity that will
10	satisfy its obligation to serve the energy needs of Indiana's
11	citizens without depleting their resources.
12	(3) The present and prospective health, safety, morals, and



1	general welfare of the people of Indiana require as a public
2	purpose the creation of an adequate, reliable, and economical
3	energy source.
4	(4) The public power and finance authority can advance the
5	state policy of providing affordable electric service to all
6	Indiana citizens regardless of their income.
7	Sec. 2. There is established a body politic and corporate, not a
8	state agency but an independent instrumentality exercising
9	essential public functions, to be known as the public power and
10	finance authority.
11	Sec. 3. The authority shall exist and operate for the public
12	purposes of:
13	(1) providing affordable and accessible transmission of
14	electricity;
15	(2) promoting reusable energy sources;
16	(3) preventing and remediating environmental pollution; and
17	(4) increasing energy efficiency.
18	Sec. 4. (a) Except as provided in subsection (b), all property of
19	the authority is public property devoted to an essential public and
20	governmental function and purpose and is exempt from all taxes
21	and special assessments imposed by the state or a political
22	subdivision, except for the financial institutions tax imposed under
23	IC 6-5.5 or a death tax imposed under IC 6-4.1. However, the
24	authority may elect to make payments in lieu of taxes to the
25	appropriate taxing unit.
26	(b) Property owned by the authority and leased to a facility is
27	not public property. The property and the facility are subject to all
28	taxes of the appropriate taxing unit in the same manner and
29	subject to the same exemptions as are applicable to all persons.
30	Sec. 5. Except as provided in this article, the authority is subject
31	to the jurisdiction of the commission.
32	Sec. 6. This article provides a complete method for the
33	performance of things authorized, supplements and adds to powers
34	conferred by other laws, and is not in derogation of any existing
35	powers. However, to the extent this article is inconsistent with any
36	other law, the provisions of this article control. This article does
37	not authorize the issuance of bonds for the purpose of financing
38	facilities to be owned by any private corporation.
39	Chapter 2. Definitions
40	Sec. 1. The definitions in this chapter apply throughout this
41	article.
42	Sec. 2. "Authority" refers to the public power and finance



1	authority established by IC 8-1.7-1-2.
2	Sec. 3. "Bonds" means revenue bonds, notes, and other evidence
3	of indebtedness of the authority issued under this chapter.
4	Sec. 4. "Clean coal technology" has the meaning set forth in
5	IC 8-1-2-6.6.
6	Sec. 5. "Cost" includes the:
7	(1) acquisition;
8	(2) construction;
9	(3) reconstruction;
10	(4) improvement;
11	(5) enlargement;
12	(6) extension;
13	(7) decommissioning; and
14	(8) disposal;
15	of a transmission line.
16	Sec. 6. "Cost of service" means the total cost of providing
17	service to a customer. The term includes charges that produce
18	revenue sufficient to:
19	(1) pay all legal and other necessary expenses incident to the
20	operation of its system, including maintenance cost, operating
21	charges, upkeep, depreciation and amortization, repairs, and
22	interest charges on bonds or other obligations;
23	(2) maintain cash reserves of at least ten percent (10%) from
24	the proceeds of the sale of bonds or from other revenue;
25	(3) implement and operate authority programs, including
26	clean coal technology; and
27	(4) provide adequate funds to be used as working capital, as
28	well as funds for making extensions and replacements (to the
29	extent not provided for through depreciation).
30	Sec. 7. "Customer" means a:
31	(1) public utility;
32	(2) local district rural electric membership corporation; or
33	(3) municipally owned electric utility;
34	that uses a transmission line for a fee.
35	Sec. 8. "Department" refers to the Indiana department of
36	administration established by IC 4-13-1-2.
37	Sec. 9. "Energy" means all electric energy no matter how
38 39	generated or produced. Sec. 10. "Indiana coal" means coal from the geological
	formation known as the Illinois basin.
40 41	Sec. 11. "Project" includes any plant, works, system,
41 42	transmission line or other property necessary or convenient in the



1	generation, transmission, transformation, purchase, sale, exchange,
2	interchange, or other provision of services.
3	Sec. 12. "Project labor agreement" means a project specific
4	agreement between the authority and at least one (1) labor union.
5	Sec. 13. "Public utility" has the meaning set forth in IC 8-1-2-1.
6	Sec. 14. "Service" or "services" means the furnishing of
7	transmission lines or other utility services incidental to
8	development, operation, or maintenance of utility infrastructure
9	and the rendering of related engineering, financial, accounting, or
.0	other services and related materials or equipment assisting in the
.1	establishment and maintenance of better communication between
.2	the authority and its customers.
.3	Sec. 15. "State agency" means an authority, a board, a
.4	commission, a committee, a department, a district, a division, or
.5	other instrumentality of state government. The term does not
.6	include a state educational institution (as defined in
.7	IC 20-12-0.5-1).
.8	Sec. 16. "Transmission line" means a transmission line owned
.9	by the authority and used for the transmission or delivery of heat,
20	light, or power to public utilities, energy service providers, or
21	power marketers.
22	Chapter 3. Public Power and Finance Authority
23	Sec. 1. All members of the authority must be residents of
24	Indiana.
25	Sec. 2. A candidate for appointment to the authority shall be
26	evaluated on the following considerations:
27	(1) Education and academic honors and awards achieved.
28	(2) Professional experience and reputation.
29	(3) Financial interests, including any interest that might
30	conflict with the performance of authority responsibilities.
31	(4) Any other pertinent information that the governor believes
32	is important in selecting the most highly qualified individuals
33	for authority membership.
34	Sec. 3. The authority consists of eleven (11) members. The
35	governor shall appoint the eleven (11) initial authority members as
36	follows:
37	(1) One (1) member from each congressional district.
88	(2) Two (2) members at large.
39	Not more than six (6) members may be of the same political party.
10	Sec. 4. (a) Three (3) of the appointments under section 3(1) of
1	this chapter are for one (1) year.
12	(b) Three (3) of the appointments under section 3(1) of this



1	chapter are for two (2) years.
2	(c) Three (3) of the appointments under section 3(1) of this
3	chapter are for three (3) years.
4	(d) The appointments under section 3(2) of this chapter are for
5	four (4) years.
6	(e) An appointment to the authority under section 5 of this
7	chapter is for four (4) years.
8	Sec. 5. (a) A member shall hold office for the term of the
9	member's appointment and shall continue to serve after expiration
10	of the appointment until a successor is appointed and qualified.
11	(b) Upon the expiration or vacancy of an initial or subsequent
12	term, the members of the authority, with the exception of a
13	member whose term has expired or whose position is otherwise
14	vacant, shall appoint a successor.
15	(c) Any member is eligible for reappointment.
16	(d) A member appointed to fill a vacancy created other than by
17	an expiration of a term shall be appointed for the unexpired part
18	of the term.
19	(e) An individual or member appointed to succeed an individual
20	appointed under section 3(1) of this chapter must reside in the
21	same congressional district as the initial member.
22	Sec. 6. Any member or employee of the authority who has or
23	later acquires an interest in a transaction with the authority shall
24	immediately disclose in writing the nature and extent of the
25	interest to the authority as soon as the member has knowledge of
26	the interest. The member shall disclose the interest in open
27	meeting, and the disclosure shall be entered upon the minutes of
28	the authority. The member may not participate in any action by
29	the authority authorizing the transaction. However, an interest
30	does not invalidate an action by the authority in which the
31	disclosing member participated before the disclosing member
32	became or should reasonably have become aware of the interest.
33	Sec. 7. (a) Employees of the authority are not employees of the
34	state.
35	(b) A state officer or employee may accept membership in or
36	provide services to the authority.
37	Sec. 8. The powers of the authority are vested in the members.
38	Six (6) members of the authority constitute a quorum for the
39	transaction of business. The affirmative votes of at least six (6)
40	members are necessary for any action to be taken by the authority.
41	Members may vote by written proxy delivered in advance to any
42	other member who is present at the meeting. A vacancy in the



1	membership of the authority does not impair the right of a quorum
2	to exercise all rights and perform all duties of the authority.
3	Sec. 9. The members shall appoint a member as director of the
4	authority.
5	Sec. 10. Meetings of the members of the authority shall be held
6	at:
7	(1) the call of the director; or
8	(2) the request of any three (3) members.
9	In any event, the members shall meet at least once every three (3)
10	months to attend to the business of the authority.
11	Sec. 11. Each member of the authority shall file with the
12	secretary of state a bond in the sum of twenty-five thousand dollars
13	(\$25,000) for the faithful performance of the member's duties. To
14	the extent a member is already covered by a bond required by
15	Indiana law, the member need not obtain another bond so long as
16	the bond required by Indiana law is in at least the sum of
17	twenty-five thousand dollars (\$25,000) and covers the member's
18	activities for the authority. Instead of a bond, the director may
19	execute a blanket surety bond covering each member. Each surety
20	bond shall be conditioned upon the faithful performance of the
21	duties of the office of the member and shall be issued by a surety
22	company authorized to transact business in Indiana as surety. At
23	all times after the issuance of any surety bonds, each member shall
24	maintain the surety bonds in full force and effect. The authority
25	shall bear all costs of the surety bonds.
26	Chapter 4. Powers and Duties of the Authority
27	Sec. 1. The authority is granted all powers necessary and
28	appropriate to carry out its public and corporate purposes under
29	this article, including the following:
30	(1) Execute instruments.
31	(2) Have perpetual succession as a body politic and corporate
32	and an independent instrumentality exercising essential public
33	functions.
34	(3) Sue and be sued in its own name.
35	(4) Have an official seal and alter it at will.
36	(5) Make and execute contracts and all other instruments
37	necessary or convenient for the performance of its duties and
38	the exercise of its powers and functions under this article.
39	(6) Employ architects, engineers, attorneys, inspectors,
40	technicians, financial experts, and such other advisers,

consultants, and agents as may be necessary in its judgment

and fix their compensation.



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1	(7) Procure insurance against any loss in connection with its
2	property and other assets, including loans and loan notes in
3	amounts and from insurers as it may consider advisable.
4	(8) Provide technical assistance to local public bodies and to
5	profit and nonprofit entities in the development or operation
6	of economical and efficient energy facilities.
7	(9) Cooperate and exchange services, personnel, and
8	information with any federal, state, or local government
9	agency or instrumentality of the United States or Indiana.
10	(10) Enter into agreements concerning and acquire, hold, and
11	dispose of by any lawful means land or interests in land,
12	building improvements, structures, personal property,
13	franchises, patents, accounts receivable, loans, assignments,
14	guarantees, and insurance needed for purposes of this article.
15	(11) Expend money as the authority considers appropriate.
16	(12) Sell, convey, lease, exchange, transfer, or otherwise
17	dispose of property or any interest in property wherever the
18	property is located.
19	(13) Acquire in the name of the authority by the exercise of
20	the right of condemnation under IC 8-1-8 public or private
21	lands, rights-of-way, property, rights, easements, and
22	interests as necessary for carrying out this article.
23	(14) Do any act necessary or convenient to the exercise of the
24	powers granted or reasonably implied by this article,
25	including compliance with requirements of federal law
26	imposed from time to time for the issuance of bonds.
27	Sec. 2. The authority's powers under this chapter shall be
28	interpreted broadly to effectuate the purposes of this article and
29	may not be construed as a limitation of powers.
30	Sec. 3. The authority shall:
31	(1) make bylaws for the regulation and management of the
32	affairs of the authority;
33	(2) establish a code of ethics for its employees;
34	(3) issue securities and incur indebtedness in an amount not
35	to exceed three billion dollars (\$3,000,000,000);
36	(4) establish cash reserves of at least ten percent (10%) from
37	the proceeds of the sale of bonds or from other revenue;
38	(5) invest any funds not needed for immediate disbursement,
39	including any funds held in reserve; and
40	(6) apply the proceeds from its investments to reduce the cost
41	of service.
42	Sec. 4. The authority may, after satisfying its duties under



1	section 3 of this chapter, make loans to customers for capital
2	improvements to and repair and rehabilitation of the customers'
3	plants and other infrastructure incidental to the furnishing of
4	electricity.
5	Chapter 5. Bonds
6	Sec. 1. The issuance of bonds by the authority does not
7	constitute a debt of the state. Neither the faith and credit nor the
8	taxing power of the state is pledged to payment of principal or
9	interest on the bonds.
10	Sec. 2. The issuance of bonds shall be authorized by a resolution
11	of the authority. The authority shall issue bonds to pay the cost of
12	a project. The authority may pledge the revenues derived from the
13	ownership and operation of authority facilities to the payment of
14	the principal and interest on bonds authorized and issued by the
15	authority.
16	Sec. 3. The authority may borrow money and issue bonds to pay
17	all or part of the cost of carrying out its purposes, including:
18	(1) the funding or refunding of the principal, interest, or other
19	obligation on a bond issued by the authority, whether or not
20	the bond is due;
21	(2) the establishment or increase of reserves to secure or pay
22	the bonds;
23	(3) the provision of working capital; and
24	(4) any expense incurred in or incident to carrying out the
25	provisions of this article.
26	Sec. 4. The principal and interest on bonds issued by the
27	authority are payable solely from the revenues of bonds issued by
28	the authority.
29	Sec. 5. A bond issued by the authority must indicate on its face
30	the following:
31	(1) The maturity date, which may not be later than fifty (50)
32	years after the date of issue.
33	(2) The interest rate, including whether the rate is fixed,
34	variable, or both.
35	(3) The denomination of the bond.
36	(4) Conversion or registration privileges.
37	(5) The places of payment, at least one (1) of which must be in
38	Indiana.
39	(6) The conditions and terms under which the bondholder
40	may redeem the bond before maturity.
41	Sec. 6. (a) Every issue of authority bonds shall be obligations of
42	the authority payable solely out of any specified revenue or money



1	of the authority, subject to an agreement with a holder of a bond
2	pledging particular money or revenue.
3	(b) A bond issued by the authority may be additionally secured
4	by a pledge of any grant, contribution, or guarantee from the
5	federal government, any corporation, limited liability company,
6	association, institution, or person, or a pledge of money, money, or
7	revenue of the authority from any source.
8	Sec. 7. The authority shall determine the form and manner of
9	execution of the bonds, including the attachment of interest
10	coupons.
11	Sec. 8. The authority may sell authority bonds at:
12	(1) a public or private sale; and
13	(2) a price determined by the authority.
14	Sec. 9. Subject to agreements with bondholders, the authority
15	may purchase authority bonds out of any funds available. These
16	bonds shall be canceled at a reasonable price. If the bonds are
17	redeemable, the purchase price may not exceed the redemption
18	price plus interest accrued to the next interest payment on the
19	bond.
20	Sec. 10. Regardless of the form and character, authority bonds
21	are made negotiable instruments, subject only to provisions of the
22	bonds relating to registration.
23	Sec. 11. An authority bond may be executed by manual or
24	facsimile signature of the director or an authority member
25	designated by the director. If the director or the director's designee
26	ceases to be a member of the authority before the delivery of a
27	bond executed by the director or the director's designee, the
28	signature on the bond is valid as if the director or the director's
29	designee had remained in office until the delivery.
30	Sec. 12. The members of the authority are not subject to
31	personal liability for an act under this chapter, including the
32	issuance and execution of bonds.
33	Sec. 13. All money received by the authority shall be deposited
34	as soon as practical in a separate account in a bank or trust
35	company organized under the laws of Indiana or a national
36	banking association. The money in an account shall be paid out on
37	checks signed by the director or by other means authorized by the
38	authority.
39	Sec. 14. All expenses incurred by the authority in carrying out
40	this article are payable solely from funds provided under this

Sec. 15. Bonds issued under this chapter and:



1	(1) proceeds received from the sale of the bonds by a holder;
2	(2) proceeds received on the redemption of the bonds before
3	maturity;
4	(3) proceeds received at the bonds' maturity; and
5	(4) interest received on the bonds;
6	are exempt from state taxes under IC 6-8-5.
7	Sec. 16. (a) The bonds issued by the authority under this chapter
8	are legal investments in which the following may invest:
9	(1) Public officers or bodies of the state.
.0	(2) Political subdivisions.
1	(3) Municipalities and municipal subdivisions.
2	(4) Insurance companies and other persons carrying on
.3	insurance business.
4	(5) Banks, trust companies, savings associations, and other
.5	persons carrying on banking business.
6	(6) Administrators, guardians, trustees, and other fiduciaries.
.7	(7) Other persons who are or may be authorized to invest in
8	bonds.
9	(b) Bonds issued by the authority under this chapter are
20	securities that may be deposited with and received by the
21	following:
22	(1) Public officers and bodies of the state.
23	(2) Agencies or political subdivisions of the state.
24	(3) Municipalities and public commissions.
25	Chapter 6. Rates and Provision of Services
26	Sec. 1. (a) The purpose of this chapter is to ensure that the rates
27	charged by the service produce an income sufficient to maintain
28	the authority and its property in a sound physical and financial
29	condition to render adequate and efficient service.
30	(b) Revenues and receipts not needed for purposes of this article
31	shall be applied to abate current charges for energy.
32	Sec. 2. The authority shall file with the commission, within a
33	time fixed by the commission, schedules open to public inspection
34	that show all rates the authority has established that are enforced
35	at the time for any service performed by it or any facility
86	controlled or operated by it.
37	SECTION 6. IC 34-30-2-24.2 IS ADDED TO THE INDIANA
88	CODE AS A NEW SECTION TO READ AS FOLLOWS
39	[EFFECTIVE JULY 1, 2003]: Sec. 24.2. IC 8-1.7-5-12 (Concerning
10	members of the public power and finance authority, for acts
11	including the issuance and execution of bonds).
12	SECTION 7. An emergency is declared for this act.

